

Quantification of Ratepayer Savings		Scorecard of Cases with Final Decisions				
Due to OCC Advocacy		Decisions Issued 2/1/09 -8/1/10 (or impacting rates effective 1/1/09 and thereafter)				
<u>Docket Name</u>	<u>Docket No.</u>	<u>Decision Date</u>	<u>Company Proposal</u>	<u>OCC Recommendation</u>	<u>Allowed</u>	<u>Ratepayer Savings</u>
Water						
Hazardville Water Co. Rate Case	09-06-10	8/21/2006	Rate Increase requested of \$565,811.00	Rate decrease of \$14,854	Rate increase of \$117,142	\$448,669 in savings
Avon Water Rate Case	09-10-08	3/31/2010	Revised rate increase of \$688,091 requested.	Rate increase of \$218,203	Rate increase of \$511,021	\$177,070 in savings
Connecticut Water Rate Case	09-12-11	7/14/10	Three year rate increase: Rate Year 1:\$16.3 million Rate Year 2: \$1.4 million Rate Year 3: \$1.4 million	\$4 million in Rate Year 1, no multi-year incremental rate increases	\$8 million Year 1, no multi-year increases. No decoupling (WCAM) or baseload revenue method.	Yr.1 = \$8.3 million Yr. 2 = \$9.4 million Yr. 3 = \$9.4 million of savings annually.
Connecticut Water Rate Case - Reopener	06-07-08RE01	7/1/2009	CWC & OCC reached a settlement that resulted in a limited six-month rate decrease of \$580,000 (1.84%) to reflect a change in depreciation rates.	Settlement: \$580,000 rate decrease 7/1/09 - 12/31/09	approved settlement	\$580,000 in savings
Aquarion Rate Case	10-02-13	TBA	Three year rate increase: Rate Year 1:\$23.5 million Rate Year 2: \$3.9 million Rate Year 3: \$3.8 million	\$9.14 million in Rate Year 1, no multi-year incremental rate increases	Draft Decision recommended rate increase of \$14.3 million	Yr.1 = \$9.2 million Yr. 2 = \$13.1 million Yr. 3 = \$16.9 million of savings annually.
Water Infrastructure and Conservation Adjustment Proceedings (Cases for Aquarion, CT Water and United Water)	08-10-05 08-06-21	Various	Individual company WICA applications	OCC applied criteria from initial DPUC WICA proceeding which limited the type of projects that were eligible to be included in surcharge. Projects not completed and property taxes not included were not included.	Removed unfinished projects, as well as routine systematic projects. Removed unbilled property taxes.	Annual savings of \$2 million
United Water Special Accounting Treatment	08-09-23	4/8/2009	United requested special accounting treatment on a remediation settlement.	OCC entered settlement with UWC where the \$662,622 of proceeds were amortized over a 5 1/2 year period.	DPUC approved settlement	\$330,00 for amortization period.

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Heritage Village Water Co. Rate case	08-09-23	3/26/2009	HVWC requested an increase in water rates of \$539,775 and an increase in sewer rates of \$328,061.	Settlement between HVWC & OCC. First rate case in 18 years. Settlement allowed rate increase of \$387,404 for water and \$305,680 for sewer.	Approved Settlement	\$152, 371 for water service and \$22,381 for sewer.
Topstone Hydraulic Rate Increase	08-08-56	3/4/2009	\$65,408 increase sought	OCC recommend numerous adjustments and a transfer of ownership. \$30,000 rate increase proposed	\$48,646 rate increase	\$16,962 in savings
<u>Gas</u>						
CNG Rate Case	08-12-06	6/30/2009	\$16.4 million rate increase	\$19.2 million rate decrease	\$16.2 million arte decrease	\$32.6 million in savings
SCG Rate Case	08-12-07	7/17/2009	\$50.1 million rate increase	\$1.6 million rate reduction	\$12.5 million rate reduction	\$62.6 million in savings
<u>COURT</u>						
CNG Rate Case Appeal	CV094021664S	1/6/2010	Company appealed DPUC Decision in Docket No. 08-12-06		Upheld DPUC Decision	\$32.6 million in savings
SCG Rate Case Appeal	CV094021665S	4/1/2010	Company appealed DPUC Decision in Docket No. 08-12-07		Upheld DPUC Decision	\$62.6 million in savings
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<u>Electric</u>						
LICAP Settlement	FERC		Original annual cost estimate was \$500 million to \$1 billion	Settlement: equates to payments of \$350 million by Connecticut	FERC Approved	Savings of at least \$200 million annually
CL&P Rate Case	09-12-05	60/30/10	\$133.4 Year 1 incremental \$44.2 million Yr 2	\$6.9 million Year 1 incremental \$40.6 million Yr 3	Yr. 1: \$63.4 million Yr. 2: \$38.5 million Two years of rate increases recovered over 18 months with carrying charges.	Savings of approximately \$146 Million over two-year rate plan
Long-Term renewable Contracts	08-03-03	4/8/2009	Total over market cost of \$329-500 million if all projects were approved.	OCC recommends that only those projects with a limited cost impact to ratepayers and which provide benefits be approved	DPUC approved projects costing \$7-8 million annually	Estimated savings of \$130 million over fifteen years.

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Integrated Resource Planning	08-07-01	2/18/09	Various parties proposed new generation, conservation, load management and renewable resource projects that are incremental to those funded by customers	OCC opposed new generating assets as well as the expansion of the DSM Reference Case.	Given planned generation and the \$103.7 of DSM funded, DPUC did not call for an increase in funding.	Savings of atleast \$30 million annually.
United Illuminating Rate Case	08-07-04	2/4/09	UI's updated Application would have effectively raised rates by \$51.4 million in 2009 & an incremental \$29.7 million in 2010.	OCC proposed a rate decrease \$11.2 million rate reduction for 2009 and a \$5.6 million rate increase for 2010.	DPUC approved a rate increase of \$6.1 million for 2009 and a tentative \$25.3 million in 2010.	This represents a \$45.3 million reduction in 2009 and a \$56.9 million reduction below 2010. savings of \$102 million total.
MX Energy Investigation	08-08-55	2/18/2009	Investigation regarding billing and rate issues	Settlement with OCC, AG & Company. \$367,097 credits to customers.	Approved settlement	\$367,097 in savings
Becker Energy Efficiency Partners	08-07-02	12/17/2008	Requested \$14.9 million grant funded by ratepayers.	Recommended limiting grant level based on various criteria	DPUC denied grant	\$14.9 million in ratepayer savings
Becker Energy Efficiency Partners	09-09-11	4/28/2010	Requested \$7 million grant funded by ratepayers.	Recommended limiting grant to \$2.9 million.	DPUC allowed grant of \$549,077	\$6,500,923 in ratepayer savings
TOTAL RATEPAYER SAVINGS APPROXIMATELY \$890 MILLION						

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